

Corrigendum
in
PUBLIC NOTICE PUBLISHED ON 15TH September, 2023
by
Jharkhand Bijli Vitran Nigam Limited

Objections/Comments invited from various Stakeholders on the Petition submitted by JBVNL for True-up for (FY 2020-21 to FY 2021-22), APR for FY 2022-23, and ARR & Tariff for FY 2023-24.

Jharkhand Bijli Vitran Nigam Limited (JBVNL) is a Distribution Licensee under the provisions of the EA, 2003 having license to supply electricity in the State of Jharkhand.

In accordance with the provisions of JSERC (Terms and Conditions for Determination of Distribution Tariff) Regulations, 2015, 2020 and other relevant Acts/Regulations/Policies, JBVNL has filed the above said Petition before the Commission.

The Commission has directed JBVNL to publish a public notice for inviting objections/comments from various Stakeholders.

Key highlights of the Petition are given below. The complete Petition discrepancies raised by the Commission and reply submitted by JBVNL, is available on the website of the Commission www.jserc.org as well as JBVNL at www.jbvnl.co.in

1. True Up for FY 2020-21

The summary of Energy Sales for FY 2020-21 as submitted by the Petitioner is shown below.

Table 1: Energy Sales for FY 2020-21 as submitted by the Petitioner (MUs)

Particulars	UoM	ARR	Petition
Domestic	MU	5,886.49	4,905.24
Commercial/Non-Domestic	MU	894.74	677.23
Public Lighting / SS	MU	22.08	40.82
Irrigation / IAS	MU	255.66	150.49
Industrial LT / LTIS/LTIS-D	MU	249.30	197.67
Industrial HT / HTS / EHT	MU	2,481.08	1,781.70
RTS/MES	MU	104.44	160.25
Total Sales	MU	9,893.78	7,913.41

The summary of Aggregate Revenue Requirement for FY 2020-21 as submitted by the Petitioner is shown below.

Table 2: ARR for FY 2020-21 as submitted by the Petitioner (Rs.Cr.)

S.No.	Particulars	ARR	Petition
1	Power Purchase cost (including disallowance on account of distribution loss and collection efficiency)	4,542.63	5,757.58
2	Transmission charges (Inter and Intra State)	339.37	474.21
3	O&M expenses	556.96	504.37
4	Depreciation	411.03	577.95
5	Interest on Long Term Loan	328.28	426.30
6	Interest on Working Capital Loan	8.91	24.15
7	Interest on Consumer Security Deposit	55.96	53.44
8	Bank/ Finance Charges	-	0.05

S.No.	Particulars	ARR	Petition
9	Return on Equity Capital	321.77	452.43
10	Less: Non-Tariff Income	238.90	271.02
11	Annual Revenue Requirement	6,326.00	7,999.45
12	Revenue from Intrastate sales / Sale of Power	6,463.48	4,624.58
13	Net Gap/ (Surplus)	(137.48)	3,374.88

2. True Up for FY 2021-22.

The summary of Energy Sales for FY 2021-22 as submitted by the Petitioner is shown below.

Table 3: Energy Sales (MUs) for FY 2021-22 as submitted by the Petitioner

Particulars	UoM	MYT	Petition
Domestic	MU	5661.71	5686.37
Commercial/Non-Domestic	MU	1018.58	869.95
Public Lighting / SS	MU	55.61	86.88
Irrigation / IAS	MU	231.89	179.23
Industrial LT / LTIS/LTIS-D	MU	237.72	230.54
Industrial HT / HTS / EHT	MU	2039.05	1883.70
RTS/MES	MU	-	81.53
Total Sales	MU	9244.56	9018.19

The summary of Annual Revenue Requirement for FY 2021-22 as submitted by the Petitioner is shown below.

Table 4: Summary of ARR (Rs.Cr.) for True Up of FY 2021-22 as submitted by the Petitioner

S.No.	Particulars	MYT	Petition
1	Total Power Purchase Expense	5018.81	6430.83
2	Power Purchase Expense	4493.82	5869.10
2	Inter-State Transmission Charges	325.46	325.46
3	Intra-State Transmission Charges	199.53	236.27
5	O&M expenses	574.52	585.77
6	Depreciation	460.25	783.93
7	Interest on Long Term Loan	454.27	408.30
8	Interest on Working Capital Loan	12.98	34.08
9	Interest on Consumer Security Deposit	50.31	41.46
10	Bank/ Finance Charges	-	0.49
11	Return on Equity Capital	476.29	476.15
12	Total Expenditure	7047.44	8761.02
13	Less: Non-Tariff Income	350.58	350.58
14	Annual Revenue Requirement	6696.86	8410.44
15	Revenue from Intrastate sales / Sale of Power	6316.95	5718.96
16	Net Gap/ (Surplus)	379.91	2691.48

3. Annual Performance Review (APR) for FY 2022-23.

The Summary of Category-wise Consumer, Connected Load, & Sales estimates by Petitioner for FY 2022-23

Table 5: Summary of Category-wise Consumer, connected Load, Sales estimated for FY 2022-23.

Particulars	Consumers(No)	Connected Load(kW)	Sales (MUs)
Domestic	5033231	5664410	5945
Commercial/Non-Domestic	320776	652803	918
Public Lighting / SS	568	18783	92
Irrigation / IAS	78937	69309	187
Industrial LT / LTIS/LTIS-D	19283	358744	236
Industrial HT / HTS / EHT	2021	981482	1959
RTS/MES	13	38938	77.55
Total Sales	5454830	7784469	9415

The Summary of Annual Performance Review (APR) for FY 2022-23

Table 6: Summary of APR (Rs.Cr.) for FY 2022-23

Particulars	MYT	Petition
Total Power Purchase Expense	5641.12	6927.25
Power Purchase Expense	5095.94	6337.43
Intrastate transmission charges	203.45	248.09
Interstate transmission Charge	341.73	341.73
Operation & Maintenance Expenses	610.16	671.83
Employee Expense	262.47	253.25
Administration & General Expense	100.07	89.95
Repair & Maintenance Expense	247.62	295.55
Terminal Liability	-	33.09
Depreciation	492.62	877.82
Interest on Long Term Loan	493.30	413.84
Interest on Working Capital Loan	21.02	48.97
Interest on Consumer Security Deposit	53.23	54.06
Return on Equity Capital	509.77	496.44
Bank/Finance Charges	-	0.49
Total Expenditure	7821.22	9490.71
Less: Non-Tariff Income	249.22	62.35
Net: Aggregate Revenue Requirement	7572	9428.35
Revenue from Intrastate sales/Sale of Power	-	6305.99
Net Revenue Gap/(Surplus)	-	3122.36

4. Aggregate Revenue Requirement (ARR) & Tariff for FY 2023-24

The Category-wise Consumer, Connected Load, & Sales as projected by the Petitioner for FY 2023-24 is shown below:

Table 7: Summary of Categories-wise Consumer, Connected Load, Sales as projected by Petitioner for FY 2023-24

Categories	Consumers(No)	Connected Load(kW)	Sales(MUs)
Domestic	5385557	5920034	6360
Commercial/Non Domestic	349646	711556	1001
Public Lighting/SS	596	19723	97
Irrigation/IAS	82884	72774	197
Industrial LT/LTIS/LTIS-D	20826	387444	255

Industrial HT/HTS/HTSS/EHT	2122	1030556	2057
RTS/MES	13	38938	77.55
Total	5841645	8181024	10045

Summary of Aggregate Revenue Requirement (Rs.Cr.) projected by Petitioner for FY 2023-24.

Table 8: Summary of ARR (Rs. Cr.) as projected by Petitioner for FY 2023-24

Particulars	MYT	Petition
Total Power Purchase Expense	6330.31	6611.19
Power Purchase Expense	5753.08	5991.88
Intrastate transmission charges	218.41	260.49
Interstate transmission Charge	358.82	358.82
Operations and Maintenance Expenses	653.40	734.87
Employee Expense	271.57	268.64
Administration & General Expense	103.54	95.41
Repair & Maintenance Expense	278.29	335.72
Terminal Liability	-	35.10
Depreciation	523.89	938.20
Interest on Long Term Loan	528.02	437.79
Interest on Working Capital Loan	27.76	46.77
Interest on Consumer Security Deposit	55.19	65.41
Bank/ Finance Charges	-	0.49
Return on Equity Capital	542.14	530.59
Total Expenditure	8660.72	9365.30
Less: Non-Tariff Income	249.22	62.35
Net: Aggregate Revenue Requirement	8411.50	9302.94
Add: Provision for Doubtful Debt	-	
Annual Revenue Requirement	8411.50	9302.94
Revenue from Intrastate sales / Sale of Power	-	6769.35
Net Gap/(Surplus)	-	2533.59

5. Tariff Schedule as per Tariff Proposed for FY 2023-24

Summary of Tariff Proposed vs Existing Tariff (As per prevailed tariff at the time of filing of petition)

Category/ Sub- Category	Slabs	Existing Tariff		Proposed Tariff	
		Energy Charge	Fixed Charge	Energy Charge	Fixed Charge
DS-R	Metered (0-400)	5.75/kWh	20/Connection / Month	7.00/kWh	75.00/kW/ Month
	Metered (>400)			8.00/kWh	75.00/kW/ Month
DS-U	Metered (0-400)	6.25/kWh	75/Connection / Month	7.60/kWh	100.00/kW/ Month
	Metered (>400)			8.60/kWh	100.00/kW/ Month
DS HT	DS HT	6.00/kVAh	100/kVAh/ Month	8.60/kVAh	100.00/kVA/ Month
NDS - I	Metered (0-400)	5.75/kWh	50/kW/ Month	7.25/kWh	200.00/ kW/Month
	Metered (>400)			8.25/kWh	200.00/kW/ Month
NDS - II	Metered (0-400)	6.00/kWh	100/kW/ Month	8.00/kWh	250.00/kW/ Month
	Metered (>400)			9.00/kWh	250.00/kW/ Month
LTIS	Demand based Tariff	5.75/kVAh	100/kVA/ Month	9.00/kVAh	300/kVA/ Month
IAS-I	Metered	5.00/kWh	20.00/HP/ Month	8.00/kWh	50.00/HP/ Month
IAS-II	Metered	5.00/kWh	20.00/HP/ Month	8.00/kWh	50.00/HP/ Month
HTS-I	HTS - 11KV	5.50/kVAh	350/kVA/ Month	9.50/kVAh	550/kVA/ Month
	HTS - 33KV	5.50/kVAh	350/kVA/ Month	9.50/kVAh	550/kVA/ Month
	HTS - 132KV	5.50/kVAh	350/kVA/ Month	9.50/kVAh	550/kVA/ Month
RTS	RTS	5.50/kVAh	350/kVA/ Month	8.00/kVAh	450/kVA/ Month
SS	Metered	6.25/kWh	100/kW/ Month	8.00/kWh	200.00/kW/ Month
MES	MES	5.25/kVAh	350/kVA/ Month	8.00/kVAh	450/kVA/ Month

Note: The existing tariff is considered as prevailed tariff at the time of filing of petition.

Comments/Suggestions from stakeholders

1. The Commission has directed JBVNL to invite comments/suggestions from the public on the above Petition through this Notice.

2. The Petition is available on the website of the Commission along with Commission queries and reply received from JBVNL on Commission queries at www.jserc.org/jbvnl.aspx as well as JBVNL at www.jbvnl.co.in
3. The copy of the entire petition can be obtained on written request from the office of JBVNL on payment of **Rs. 200/- (Rupees Two hundred)** only payable by Cash/Demand Draft/ Pay in favor of **Jharkhand Bijli Vitran Nigam Limited**, payable at **Ranchi**

Complete Address for obtaining Petition:

The Executive Director (C&R)

Jharkhand Bijli Vitran Nigam Limited (JBVNL)

Engineering Building, H.E.C., Dhurwa, Ranchi-834 004

Mobile No- 7004784607

Email- ed.cr2023@gmail.com

4. The copy of the petition can also be downloaded from the website of JBVNL www.jbvnl.co.in and from the website of the Commission at www.jserc.org/jbvnl.aspx.
5. Suggestions/comments may be sent to the office of JBVNL at the address mentioned above by **03/10/2023** . A copy of the suggestions/comments may also be sent to the Secretary, Jharkhand State Electricity Regulatory Commission at the address given below:

The Secretary

Jharkhand State Electricity Regulatory Commission

1st Floor, Jharkhand State Housing Board (Old Head Quarter)

Harmu Housing Colony, Ranchi – 834002, Jharkhand

Email id – info@jserc.org

Website – www.jserc.org

6. The objections can be submitted in English or in Hindi. The sender should clearly specify his/her full name, postal address, e-mail id and telephone number. It should also be indicated if the objection is being filed on behalf of any organization, consumer or consumer group. It is to be noted that if the sender wants to be heard in person, the opportunity would be given by the Commission at the Public Hearing, for which date and place shall be announced by the Commission separately.
7. The Petitioner shall reply to each of the objections/comments/suggestions received within seven days of the receipt of the same but not later than **13/10/2023** for all the objections and comments/suggestions received till **03/10/2023** .

Name & Signature of the
Authorized Representative